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SUBMITTAL VIA USEPA CEDRI ONLINE REPORTING PLATFORM

October 23, 2019

RECEIVED

EPA Region 8
Air and Toxics Technical Enforcement Program
Attention: Mr. Scott Patefield
1595 Wynkoop Street
Mail Code: 8ENF-AT
Denver, CO 80202-1129

OCT 24 2019

Enforcement and Compliance
Assurance Division

Re: Initial Semiannual Monitoring Report – NSPS OOOOa LDAR Monitoring Report
Belfield Gas Plant FRAC2 Process Unit
Reporting Period: April 26, 2019 – October 23, 2019

Dear Mr. Patefield,

Marathon Petroleum Logistics, LLC (FKA Andeavor Logistics, LLC) owns and operates the Belfield Gas Plant in Stark County, North Dakota. An initial start up notification was submitted to US EPA Region 8 on April 30, 2019 for the new fractionation process unit (FRAC2), which identified April 26, 2019 as the startup date for the unit. MPLX hereby submits the initial FRAC2 semi-annual report as required by 40 CFR 60.5420a and 60.5422a. MPLX respectfully requests that future semi-annual reporting periods align with the remainder of the Belfield facility's Dec-May and Jun-Nov reporting schedule with due dates of June 30 and December 31, respectively.

With the submittal of this letter, the FRAC2 process unit at the Belfield Gas Plant is compliant with of 40 CFR 60 Subpart OOOOa for onshore natural gas processing plants.

During the reporting period, no components in the FRAC2 process unit were placed on delay of repair.

If you have any questions concerning this report, please contact Christopher Stimmler at (303) 454-6661 or at CStimmler@marathonpetroleum.com.

I certify, under penalty of law, that this document and all attachments were prepared under my direction or supervision in accordance with a system designed to assure that qualified personnel properly gather and evaluate the information submitted. Based on my inquiry of the person or persons who manage the system, or those persons directly responsible for gathering the information, the information submitted is, to the best of my knowledge and belief, true, accurate, and complete. I am aware that there are significant penalties for submitting false information, including the possibility of fines and imprisonment for knowing violations.

Sincerely,

(b) (6)

Jonathan Jackson
Sr. Director Gas Gathering and Processing

Enclosures:

Belfield FRAC2 NSPS OOOOa Initial Semi-Annual Report

cc: Mr. Terry O'Clair
NDDH, Division of Air Quality
918 East Divide Avenue, 2nd Floor
Bismarck, ND 58501-1947

The asterisk (*) next to each field indicates that the corresponding field is required.

FACILITY INFORMATION											ADDITIONAL INFORMATION	
Facility Record No. * (Field value will automatically generate.)	Facility Name *	Address of Processing Plant*	Address 2	City *	County *	State Abbreviation*	Zip Code *	Responsible Agency Facility ID (State Facility Identifier)	Beginning Date of Reporting Period *	Ending Date of Reporting Period *	Please enter any additional information	Enter associated file name reference
e.g.: ABC Company	e.g.: 123 Main Street	e.g.: Suite 100	e.g.: Brooklyn	e.g.: Kings County	e.g.: NY	e.g.: 11221			e.g.: 01/01/2016	e.g.: 06/30/2016		e.g.: filename.zip
1	Belfield Gas Plant	38th Street and 131st Street SW		Belfield	Stark	ND	58622 012017		04/26/2019	10/23/2019		Belfield FRAC2 NSPS 0000a Cover Letter_CEDRi.pdf

An owner or operator must include the following information in the initial semiannual report in addition to the information required in §60.487a(b)(1) through (4): Number of pressure relief devices subject to the requirements of §60.5401a(b) except for those pressure relief devices designated for no detectable emissions under the provisions of §60.482-4a(a) and those pressure relief devices complying with §60.482-4a(c).

The asterisk (*) next to each field indicates that the corresponding field is required.

EQUIPMENT INFORMATION

Facility Record No. * (Select from dropdown list)	Process unit identification * (§60.487a(b)(1))	Number of pressure relief devices * (§60.5422a(b))	Number of valves, excluding those valves designated for no detectable emissions * (§60.487a(b)(2))	Number of pumps, excluding those pumps designated for no detectable emissions and those pumps complying with §60.482-2a(f) * (§60.487a(b)(3))	Number of connectors * (§60.487a(b)(5), §60.5422a(a))
	e.g.: HVDry-1a	e.g.: 5	e.g.: 5	e.g.: 5	e.g.: 5
1 FRAC2		21	2586	14	10024

An owner or operator must include the information specified in paragraphs (c)(1) and (2) of this section in all semiannual reports in addition to the information required in §60.487a(c)(2)(i) through (vi): (1) Number of pressure relief devices for which leaks were detected as required in §60.5401a(b)(2); and (2) Number of pressure relief devices for which leaks were not repaired as required in §60.5401a(b)(3).

The asterisk (*) next to each field indicates that the corresponding field is required.

EQUIPMENT INFORMATION									
Facility Record No. * (Select from dropdown list)	Month Identification* (Select from dropdown list)	Number of pressure relief devices for which leaks were detected * (§60.5422a(c)(1))	Number of pressure relief devices for which leaks were not repaired * (§60.5422a(c)(2))	Number of valves for which leaks were detected * (§60.487a(c)(2)(i))	Number of valves for which leaks were not repaired * (§60.487a(c)(2)(ii))	Number of pumps for which leaks were detected * (§60.487a(c)(2)(iii))	Number of pumps for which leaks were not repaired * (§60.487a(c)(2)(iv))	Number of connectors for which leaks were detected * (§60.487a(c)(2)(vii), §60.5422a(a))	Number of connectors for which leaks were not repaired * (§60.487a(c)(2)(viii), §60.5422a(a))
		e.g.: 5	e.g.: 5	e.g.: 5	e.g.: 5	e.g.: 5	e.g.: 5	e.g.: 5	e.g.: 5
1	May	0	0	0	0	0	0	0	0
1	June	0	0	0	0	0	0	0	0
1	July	0	0	0	0	0	0	0	0
1	August	0	0	15	0	0	0	1	0
1	September	0	0	12	0	1	0	0	0